



**RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION**

Form W-14  
07/2016

**APPLICATION TO DISPOSE OF OIL AND GAS WASTE BY INJECTION  
INTO A FORMATION NOT PRODUCTIVE OF OIL AND GAS**

1. Operator Name Clear Fork, Incorporated 2. Operator P-S No. 159500  
 3. Operator Address: P.O. Box 3095 Abilene, TX 79604  
 4. County Fisher 5. RRC District No. 7B  
 6. Field Name Camp Springs, SE. (Strawn) 7. Field Number 15128450  
 8. Lease Name DJ 130 9. Lease/Gas ID No. 32433  
 10. Well is 5.3 miles in a W direction from Rotan (center of nearest town). 11. No. acres in lease 160  
 12. Legal description of location including distance and direction from survey lines 467 FSEL & 467 FSWL of Sec. 130, H&TC, Blk 2, A-1565  
 13. Latitude/Longitude, if known (Optional) Lat. 32.8348349 Long. -100.5527602  
 14. New Permit: Yes  No  If no, amendment of Permit No. \_\_\_\_\_ UIC# \_\_\_\_\_  
 15. Reason for amendment: Pressure  Volume  Interval  Commercial  Other (explain) \_\_\_\_\_  

16. Well No. <u>IWD</u>	17. API No. <u>151-33088</u>	18. Date Drilled <u>02/16/2018</u>	19. Total Depth <u>7,250'/PB 7,193'</u>	20. Plug Date, if re-entry				
Casing	Size	Setting Depths	Hole Size	Casing Weight	Cement Class	Cement Sacks (#)	Top of cement	Top Determined by
21. Surface	<u>13-3/8"</u>	<u>312'</u>	<u>17-1/2"</u>	<u>48#</u>	<u>C</u>	<u>350</u>	<u>Surface</u>	<u>Circulation/Visual</u>
22. Intermediate								
23. Long String	<u>5-1/2"</u>	<u>7,200'</u>	<u>7-7/8"</u>	<u>15.5"</u>	<u>H</u>	<u>625</u>	<u>4,505'</u>	<u>Circulation</u>
24. <del>Line</del> DV Tool	<u>5-1/2"</u>	<u>7,200'</u>	<u>7-7/8"</u>	<u>15.5"</u>	<u>C</u>	<u>1,125</u>	<u>Surface</u>	<u>Circulation</u>
25. Other								

 26. Depth to base of Deepest Freshwater Zone 275'/USDW 650' 27. Multiple completion? Yes  No   
 28. Multistage cement? Yes  No  If yes, DV Tool Depth: 4,505 ft. No. Sacks: 1,125 Top of Cement: Surface  
 29. Bridge Plug Depth: \_\_\_\_\_ ft. 30. Injection Tubing Size: 3.5 in. and Depth 6,650 ft. 31. Packer Depth: 6,680 ft.  
 32. Cement Squeeze Operations (List all giving interval and number of sacks of cement and cement top and whether Proposed or Complete.):  
Proposed: 100 sks 6,200-6,400 & 100 sks 6524-6570'  
 33. Injection Interval from 6,780 to 7,130 ft. 34. Name of Disposal Formation Mississippian & Ellenburger  
 35. Any Oil and Gas Productive Zone within two miles? Yes  No  If yes, Depth 4,040' & 6,200' ft. and Reservoir Name Noodle Creek & Strawn  
 36. Maximum Daily Injection Volume 35,000 bpd 37. Estimated Average Daily Injection Volume 20,000 bpd  
 38. Maximum Surface Injection Pressure 3,390 psig 39. Estimated Average Surface Injection Pressure 3,000 psig  
 40. Source of Fluids (Formation, depths and types): Strawn Sd (6200-6600) Salt Water  
 41. Are fluids from leases other than lease identified in Item 8? Yes  No  42. Commercial Disposal Well? Yes  No   
 43. If commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed of? Yes  No   
 44. Type(s) of Injection Fluid: Salt Water  Brackish Water  Fresh Water  CO<sub>2</sub>  N<sub>2</sub>  Air  H<sub>2</sub>S   
 LPG  NORM  Natural Gas  Polymer  Other (explain) RCRA Exempt Waste  
 I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.  
 Signature: Bonnie Burkund Date 09/29/2020  
 Name of Person (type or print) Bonnie Burkund (bonnieburkund@gmail.com)  
 Phone 512-799-4057 Fax \_\_\_\_\_  
 FOR OFFICE USE ONLY REGISTER NO. AMOUNTS  
 APPLICANT ALSO MUST COMPLY WITH THE INSTRUCTIONS ON THE REVERSE SIDE