

**RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION**

**Form H-1**

05/2004

**APPLICATION TO INJECT FLUID INTO A RESERVOIR PRODUCTIVE OF OIL OR GAS**

1. Operator name SCOUT ENERGY MANAGEMENT LLC 2. Operator P-5 No. 760218  
(as shown on P-5, Organization Report)

3. Operator Address 13800 MONFORT DRIVE - SUITE 100, DALLAS, TX 75240

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4. County FISHER 5. RRC District No. 7B

6. Field Name CLAYTONVILLE (CANYON LIME) 7. Field No. 18799166

8. Lease Name CLAYTONVILLE/CANYON LIME/UNIT 9. Lease/Gas ID No. 07959

10. Check the Appropriate Boxes:      New Project       Amendment

    If amendment, Fluid Injection Project No. F- 0694

    Reason for Amendment:    Add wells     Add or change types of fluids     Change pressure

   Change volume     Change interval     Other (explain) \_\_\_\_\_

**RESERVOIR DATA FOR A NEW PROJECT**

11. Name of Formation CANYON LIME 12. Lithology LIMESTONE  
(e.g., dolomite, limestone, sand, etc.)

13. Type of Trap REEF STRUCTURE 14. Type of Drive during Primary Production SOLUTION GAS & WATER DRIVE  
(anticline, fault trap, stratigraphic trap, etc.)

15. Average Pay Thickness 155 16. Lse/Unit Acreage 3123 17. Current Bottom Hole Pressure (psig) 1894

18. Average Horizontal Permeability (mds) 10 19. Average Porosity (%) 5.05

**INJECTION PROJECT DATA**

20. No. of Injection Wells in this application 1

21. Type of Injection Project:    Waterflood     Pressure Maintenance     Miscible Displacement     Natural Gas Storage

   Steam     Thermal Recovery     Disposal     Other \_\_\_\_\_

22. If disposal, are fluids from leases other than the lease identified in Item 9?      Yes     No

23. Is this application for a Commercial Disposal Well?      Yes     No

24. If for commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed?    Yes     No

25. Type(s) of Injection Fluid:

    Salt Water     Brackish Water     Fresh Water     CO<sub>2</sub>     N<sub>2</sub>     Air     H<sub>2</sub>S     LPG     NORM

    Natural Gas     Polymer     Other (explain) \_\_\_\_\_

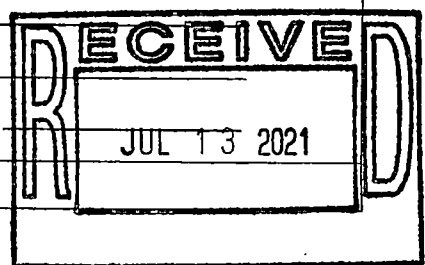
26. If water other than produced salt water will be injected, identify the source of each type of injection water by formation, or by aquifer and depths, or by name of surface water source:

**CERTIFICATE**

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.

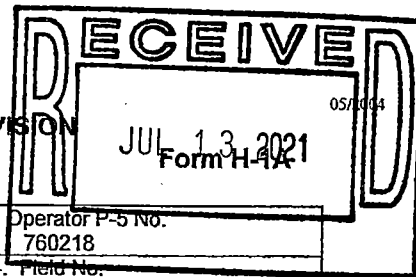
*Stephanie Seaton*      07/08/2021  
 Signature      Date  
**STEPHANIE SEATON**  
 Name of Person (type or print)  
**REGULATORY ANALYST**

Phone 972-427-7653      Fax \_\_\_\_\_



<b>For Office Use Only</b>	<b>Register No.</b>	<b>Amount \$</b>
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RAILROAD COMMISSION OF TEXAS -- OIL AND GAS DIVISION



INJECTION WELL DATA (attach to Form H-1)

1. Operator Name (as shown on P-5) SCOUT ENERGY MANAGEMENT LLC						2. Operator P-5 No. 760218	
3. Field Name CLAYTONVILLE (CANYON LIME)						4. Field No. 18799166	
5. Current Lease Name CLAYTONVILLE/CANYON LIME/UNIT						6. Lease/Gas ID No. 07959	
7. Lease is 12 miles in a SOUTHWEST direction from ROBY (center of nearest town).							
8. Well No. 224	9. API No. 42-151-00548	10. UIC No. 000006917	11. Total Depth 6203	12. Date Drilled 07/05/2005	13. Base of Usable Quality Water (ft) 200		

14. (a) Legal description of well location, including distance and direction from survey lines: 660 FWL & 1980 FSL; SEC. 210; BLK. 3; ABS. 1697 H & TC RR CO  
 (b) Latitude and Longitude of well location, if known (optional) Lat. 32.617430 Long. -100.541654

15. New Injection Well  or Injection Well Amendment  Reason for Amendment: Pressure  Volume  Interval  Fluid Type   
 Other (explain)

Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface	9 5/8	443	13 3/4	32.3		300	SURFACE	CIRCULATED
17. Intermediate								
18. Long string	5 1/2	5686	8 3/4	15.5		300	4380	CALCULATED
19. Liner	4	6203	5 1/2			165	3346	CALCULATED

20. Tubing size 2 7/8	21. Tubing depth 5600	22. Injection tubing packer depth 5600	23. Injection interval 5700 to 6068
24. Cement Squeeze Operations (List all)		Squeeze Interval (ft)	No. of Sacks
			Top of Cement (ft)

25. Multiple Completion? Yes  No  26. Downhole Water Separation? Yes  No   
 NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch

27. Fluid Type PRODUCED SALT WATER	28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d) 6500 BPD	29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d) 5200 BPD
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30. Maximum Surface Injection Pressure: for Liquid 2850 psig for Gas \_\_\_\_\_ psig.

8. Well No.	9. API No.	10. UIC No.	11. Total Depth	12. Date Drilled	13. Base of Usable Quality Water (ft)
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14. (a) Legal description of well location, including distance and direction from survey lines:  
 (b) Latitude and Longitude of well location, if known (optional) Lat. \_\_\_\_\_ Long. \_\_\_\_\_

15. New Injection Well  or Injection Well Amendment  Reason for Amendment: Pressure  Volume  Interval  Fluid Type   
 Other (explain)

Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface								
17. Intermediate								
18. Long string								
19. Liner								

20. Tubing size	21. Tubing depth	22. Injection tubing packer depth	23. Injection interval
			_____ to _____
24. Cement Squeeze Operations (List all)		Squeeze Interval (ft)	No. of Sacks
			Top of Cement (ft)

25. Multiple Completion? Yes  No  26. Downhole Water Separation? Yes  No   
 NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch

27. Fluid Type	28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d)	29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d)
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30. Maximum Surface Injection Pressure: for Liquid \_\_\_\_\_ psig for Gas \_\_\_\_\_ psig.