



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-14
07/2016

APPLICATION TO DISPOSE OF OIL AND GAS WASTE BY INJECTION
INTO A FORMATION NOT PRODUCTIVE OF OIL AND GAS

1. Operator Name Clear Fork, Incorporated 2. Operator P-5 No. 159500
3. Operator Address: PO Box 3095 Abilene, TX 79604

4. County Fisher 5. RRC District No. 7B
6. Field Name Rattlesnake Hill (Noodle Creek) 7. Field Number 74819500
8. Lease Name Douglas SWD 9. Lease/Gas ID No. N/A

10. Well is 2.2 miles in a SE direction from Sylvester, TX (center of nearest town). 11. No. acres in lease 40
12. Legal description of location including distance and direction from survey lines 3,803' FNL & 828' FWL of the Crowls,
G. W. Survey, Abstract 19
13. Latitude/Longitude, if known (Optional) Lat. 32.7064774 Long. -100.2183229 (Nad 27)

14. New Permit: Yes [X] No [] If no, amendment of Permit No. UIC#
15. Reason for amendment: Pressure [] Volume [] Interval [] Commercial [] Other (explain)

Table with 5 main columns: 16. Well No., 17. API No., 18. Date Drilled, 19. Total Depth, 20. Plug Date, if re-entry. Sub-headers include Casing Size, Setting Depths, Hole Size, Casing Weight, Cement Class, Cement Sacks (#), Top of cement, Top Determined by.

26. Depth to base of Deepest Freshwater Zone 100'/USDW 500' 27. Multiple completion? Yes [] No [X]
28. Multistage cement? Yes [] No [X] If yes, DV Tool-Depth: ft. No. Sacks: Top of Cement:
29. Bridge Plug Depth: ft. 30. Injection Tubing Size 4-1/2 in. and Depth 3,200 ft. 31. Packer Depth 3,200 ft.
32. Cement Squeeze Operations (List all giving interval and number of sacks of cement and cement top and whether Proposed or Complete.):

33. Injection Interval from 1,550 to 3,688 ft. 34. Name of Disposal Formation Wichita & Cisco
35. Any Oil and Gas Productive Zone within two miles? Yes [X] No []
If yes, Depth ft. and Reservoir Name Noodle Creek (2,860), Flippen (3,200'), Goen (5,325')
Strawn (5,374') & Ellenburger (5,830')

36. Maximum Daily Injection Volume 20,000 bpd 37. Estimated Average Daily Injection Volume 15,000 bpd
38. Maximum Surface Injection Pressure 1,614 psig 39. Estimated Average Surface Injection Pressure 1,200 psig

40. Source of Fluids (Formation, depths and types): Various Produced Water
41. Are fluids from leases other than lease identified in Item 8? Yes [X] No [] 42. Commercial Disposal Well? Yes [X] No []
43. If commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed of? Yes [X] No []
44. Type(s) of Injection Fluid: Salt Water [X] Brackish Water [] Fresh Water [] CO2 [] N2 [] Air [] H2S []
LPG [] NORM [] Natural Gas [] Polymer [] Other (explain) RCRA Exempt Waste

CERTIFICATE
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.
Signature: Bonnie Burkund Date: 04/08/2021
Name of Person (type or print): Bonnie Burkund (bonnieburkund@gmail.com)
Phone: 512-799-4057 Fax:

FOR OFFICE USE ONLY REGISTER NO. AMOUNT \$