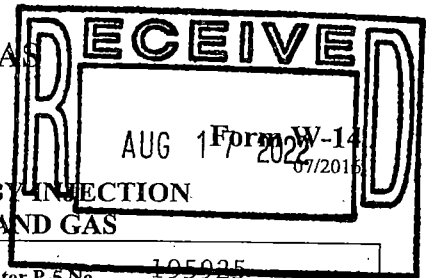


**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**



**APPLICATION TO DISPOSE OF OIL AND GAS WASTE BY INJECTION
INTO A FORMATION NOT PRODUCTIVE OF OIL AND GAS**

1. Operator Name D.W.R. OIL CO., INC. 2. Operator P-5 No. 195925
3. Operator Address: 00 BOX 657, MERKEL, TX 79536

4. County FISHER 5. RRC District No. 7B
6. Field Name ESKOTA, NORTH (CANYON REEF) 7. Field Number 29328500
8. Lease Name CAM UNIT 9. Lease/Gas ID No. 30872

10. Well is 1.2 miles in a EAST direction from SYLVESTER (center of nearest town). 11. No. acres in lease 40
12. Legal description of location including distance and direction from survey lines PECK, G.W. SURVEY 238 FS'LY NL & 227 FE'LY WL
13. Latitude/Longitude, if known (Optional) Lat. 32.556561 Long. -100.163269NAD 83

14. New Permit: Yes No If no, amendment of Permit No. _____ UIC# _____
15. Reason for amendment: Pressure Volume Interval Commercial Other (explain) _____

16. Well No. <u>LIW</u>	17. API No. <u>151-33123</u>	18. Date Drilled <u>04-03-19</u>	19. Total Depth <u>3070</u>	20. Plug Date, if re-entry				
Casing	Size	Setting Depths	Hole Size	Casing Weight	Cement Class	Cement Sacks (#)	Top of cement	Top Determined by
21. Surface	<u>8 5/8</u>	<u>126</u>	<u>12 1/4</u>	<u>24</u>	<u>C</u>	<u>130</u>	<u>SFC</u>	<u>VISUAL</u>
22. Intermediate								
23. Long String	<u>5 1.2</u>	<u>3060</u>	<u>7 7/8</u>	<u>15.5</u>	<u>C-LITE</u>	<u>300</u>	<u>SFC</u>	<u>VISUAL</u>
24. Filter					<u>H-EXP</u>	<u>150</u>		
25. Other								

26. Depth to base of Deepest Freshwater Zone 100 27. Multiple completion? Yes No
28. Multistage cement? Yes No If yes, DV Tool Depth: _____ ft. No. Sacks: _____ Top of Cement: _____
29. Bridge Plug Depth: _____ ft. 30. Injection Tubing Size: 2 3/8 in. and Depth 2830 ft. 31. Packer Depth: 2830 ft.
32. Cement Squeeze Operations (List all giving interval and number of sacks of cement and cement top and whether Proposed or Complete.):

33. Injection Interval from 2835 to 3070 ft. 34. Name of Disposal Formation UPPER CISCO
35. Any Oil and Gas Productive Zone within two miles? Yes No
If yes, Depth 4331 ft. and Reservoir Name CANYON

36. Maximum Daily Injection Volume 2500 bpd 37. Estimated Average Daily Injection Volume 1000 bpd
38. Maximum Surface Injection Pressure 1550 psig 39. Estimated Average Surface Injection Pressure 200 psig

40. Source of Fluids (Formation, depths and types): CANYON @ 4331
41. Are fluids from leases other than lease identified in Item 8? Yes No 42. Commercial Disposal Well? Yes No
43. If commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed of? Yes No
44. Type(s) of Injection Fluid: Salt Water Brackish Water Fresh Water CO₂ N₂ Air H₂S
LPG NORM Natural Gas Polymer Other (explain) _____

CERTIFICATE:
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature: Earl Burns Date: 8-8-22
Name of Person (type or print): EARL BURNS, AGENT
Phone: 325-673-4548 *earlburnsinc@yahoo.com