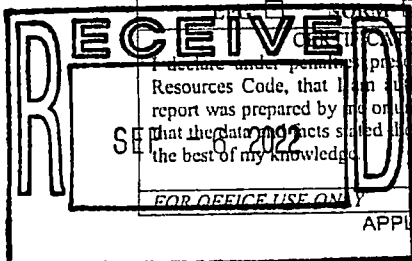


**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-14
07/2016

**APPLICATION TO DISPOSE OF OIL AND GAS WASTE BY INJECTION
INTO A FORMATION NOT PRODUCTIVE OF OIL AND GAS**

1. Operator Name <u>Clear Fork, Incorporated</u>		2. Operator P-5 No. <u>159500</u>	
3. Operator Address: <u>PO Box 3095 Abilene, TX 79604</u>			
4. County <u>Fisher</u>		5. RRC District No. <u>7B</u>	
6. Field Name <u>Camp Springs, SE. (Strawn)</u>		7. Field Number <u>15128950</u>	
8. Lease Name <u>Captain Hook WD</u>		9. Lease/Gas ID No. <u>N/A</u>	
10. Well is <u>0.8</u> miles in a <u>WSW</u> direction from <u>Rotan, TX</u> (center of nearest town). 11. No. acres in lease <u>40</u>			
12. Legal description of location including distance and direction from survey lines <u>400' FNL & 1,850' FEL of Sec. 111 H&TC RR, Blk 2, A-121</u>			
13. Latitude/Longitude, if known (Optional) Lat. <u>32.848518423</u> Long. <u>-100.476166746 (Nad 27)</u>			
14. New Permit: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If no, amendment of Permit No. _____ UIC# _____			
15. Reason for amendment: Pressure <input type="checkbox"/> Volume <input type="checkbox"/> Interval <input type="checkbox"/> Commercial <input type="checkbox"/> Other (explain) _____			
16. Well No. <u>1</u>	17. AEI No. <u>151-00000</u>	18. Date Drilled <u>To Be Drilled</u>	19. Total Depth <u>2,900'</u>
20. Plug Date, if re-entry			
Casing	Size	Setting Depths	Hole Size
21. Surface	<u>13-3/8"</u>	<u>350'</u>	<u>17-1/2"</u>
22. Intermediate			
23. Long String	<u>9-5/8"</u>	<u>2,650'</u>	<u>12-1/4"</u>
24. Liner			
25. Other			
26. Depth to base of Deepest Freshwater Zone <u>100'/USDW 800'</u>		27. Multiple completion? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
28. Multistage cement? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> If yes, DV Tool Depth: _____ ft. No. Sacks: _____ Top of Cement: _____			
29. Bridge Plug Depth: _____ ft.		30. Injection Tubing Size: <u>5.5</u> in. and Depth <u>2600</u> ft.	
31. Packer Depth: <u>2,600</u> ft.			
32. Cement Squeeze Operations (List all giving interval and number of sacks of cement and cement top and whether Proposed or Complete.):			
33. Injection Interval from <u>2,650</u> to <u>2,900</u> ft.		34. Name of Disposal Formation <u>Wichita</u>	
35. Any Oil and Gas Productive Zone within two miles? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If yes, Depth <u>3,566+</u> ft. and Reservoir Name <u>Flippen & Hope Lm</u>			
36. Maximum Daily Injection Volume <u>20,000</u> bpd		37. Estimated Average Daily Injection Volume <u>20,000</u> bpd	
38. Maximum Surface Injection Pressure <u>1,325</u> psig		39. Estimated Average Surface Injection Pressure <u>1,325</u> psig	
40. Source of Fluids (Formation, depths and types): <u>Strawn Sand (5900-6200) Salt Water</u>			
41. Are fluids from leases other than lease identified in Item 8? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		42. Commercial Disposal Well? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
43. If commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed of? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			
44. Type(s) of Injection Fluid: Salt Water <input checked="" type="checkbox"/> Brackish Water <input type="checkbox"/> Fresh Water <input type="checkbox"/> CO ₂ <input type="checkbox"/> N ₂ <input type="checkbox"/> Air <input type="checkbox"/> H ₂ S <input type="checkbox"/> <input type="checkbox"/> Natural Gas <input type="checkbox"/> Polymer <input type="checkbox"/> Other (explain) <u>RCRA Exempt Waste</u>			
I declare under penalty of perjury as prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete, to the best of my knowledge.		Signature <u>Bonnie Burklund</u> Date <u>08/12/2022</u>	
		Name of Person (type or print) <u>Bonnie Burklund (bonnieburklund@gmail.com)</u>	
Phone <u>512-799-4057</u>		Fax _____	
FOR OFFICE USE ONLY REGISTER NO. _____		AMOUNT \$ _____	



APPLICANT ALSO MUST COMPLY WITH THE INSTRUCTIONS ON THE REVERSE SIDE