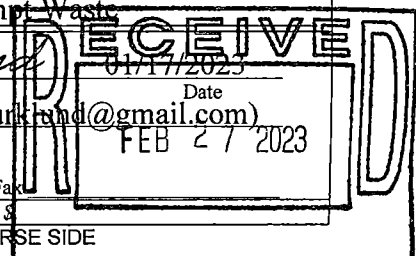


RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-14
07/2016

APPLICATION TO DISPOSE OF OIL AND GAS WASTE BY INJECTION INTO A FORMATION NOT PRODUCTIVE OF OIL AND GAS

1. Operator Name <u>Clear Fork, Inc.</u>		2. Operator P-5 No. <u>159500</u>	
3. Operator Address: <u>PO Box 3095 Abilene, TX 79604</u>			
4. County <u>Fisher</u>		5. RRC District No. <u>7B</u>	
6. Field Name <u>Camp Springs, SE. (Strawn)</u>		7. Field Number <u>15128450</u>	
8. Lease Name <u>Calico Jack 111</u>		9. Lease/Gas ID No. <u>32635</u>	
10. Well is <u>0.7</u> miles in a <u>West</u> direction from <u>Rotan, TX</u> (center of nearest town). 11. No. acres in lease <u>100</u>			
12. Legal description of location including distance and direction from survey lines <u>660' FNL & 665' FEL of Sec. 111, H&TC, Blk 2, Abstract 12</u>			
13. Latitude/Longitude, if known (Optional) Lat <u>32.848797</u> Long <u>-100.472646 (Nad 83)</u>			
14. New Permit: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If no, amendment of Permit No. _____ UIC# _____			
15. Reason for amendment: Pressure <input type="checkbox"/> Volume <input type="checkbox"/> Interval <input type="checkbox"/> Commercial <input type="checkbox"/> Other (explain) _____			
16. Well No. <u>1 WD</u>	17. API No. <u>42-151-33258</u>	18. Date Drilled <u>05/29/2022</u>	19. Total Depth <u>6,341'/PB 2,980'</u>
20. Plug Date, if re-entry			
Casing	Size	Setting Depths	Hole Size
21. Surface	<u>9-5/8"</u>	<u>226'</u>	<u>12-1/4"</u>
22. Intermediate			
23. Long String	<u>5-1/2"</u>	<u>6,218'</u>	<u>7-7/8"</u>
24. Liner DV Tool	<u>5-1/2"</u>	<u>4,112'</u>	<u>7-7/8"</u>
25. Other			
26. Depth to base of Deepest Freshwater Zone <u>150'</u>		27. Multiple completion? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
28. Multistage cement? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		If yes, DV Tool Depth: <u>4,112</u> ft. No. Sacks: <u>815</u> Top of Cement: <u>Surface</u>	
29. Bridge Plug Depth: <u>3,000</u> ft.		30. Injection Tubing Size: <u>3.5</u> in. and Depth <u>2,650</u> ft.	
31. Packer Depth: <u>2,650</u> ft.			
32. Cement Squeeze Operations (List all giving interval and number of sacks of cement and cement top and whether Proposed or Complete.): <u>Proposed: Cmt Retainer 5,930' w/100 sks cmt; BP @ 3,000' w/20' cmt on top</u>			
33. Injection Interval from <u>2,700</u> to <u>2,890</u> ft.		34. Name of Disposal Formation <u>Wichita</u>	
35. Any Oil and Gas Productive Zone within two miles? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> If yes, Depth <u>3,650+</u> ft. and Reservoir Name <u>Noodle Creek (3650'), Flippen Lime & Sand (3900'), Hope (3936') & Strawn Sand (5800')</u>			
36. Maximum Daily Injection Volume <u>20,000</u> bpd		37. Estimated Average Daily Injection Volume <u>20,000</u> bpd	
38. Maximum Surface Injection Pressure <u>1,350</u> psig		39. Estimated Average Surface Injection Pressure <u>1,350</u> psig	
40. Source of Fluids (Formation, depths and types): <u>Strawn Sand, 5,800', Saltwater & RCRA Exempt Waste</u>			
41. Are fluids from leases other than lease identified in Item 8? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>		42. Commercial Disposal Well? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
43. If commercial disposal, will non-hazardous oil and gas waste other than produced water be disposed of? Yes <input type="checkbox"/> No <input type="checkbox"/>			
44. Type(s) of Injection Fluid: Salt Water <input checked="" type="checkbox"/> Brackish Water <input type="checkbox"/> Fresh Water <input type="checkbox"/> CO ₂ <input type="checkbox"/> N ₂ <input type="checkbox"/> Air <input type="checkbox"/> H ₂ S <input type="checkbox"/> LPG <input type="checkbox"/> NORM <input type="checkbox"/> Natural Gas <input type="checkbox"/> Polymer <input type="checkbox"/> Other (explain) <u>RCRA Exempt Waste</u>			
CERTIFICATE I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.		Signature <u>Bonnie Burklund</u> Name of Person (type or print) <u>Bonnie Burklund (bonnieburklund@gmail.com)</u> Phone <u>512-799-4057</u> Fax _____	



FOR OFFICE USE ONLY REGISTER NO. AMOUNT \$

APPLICANT ALSO MUST COMPLY WITH THE INSTRUCTIONS ON THE REVERSE SIDE